MONITOR WELL PRE-SPUD PROPOSAL

1)	WELL	NAME/NUMBER: <u>BW-1</u>				
2)	PROP	OSED LOCATION: (a) General (on or off-site) On-site				
·	(att	ach map) Site Area <u>West boundary (400)</u>				
	(b)	Sect 35 Twnshp 20S Rng 3E NW 4 NW 4 SW 4				
3)		PARAMETERS: 4770				
	(a)	Est. total depth <u>210</u> (ft) (b) Est. ground elevation <u>4760</u> ft				
	(c)	Anticipated stratigraphy:				
		<u>Alluvium</u> from <u>0</u> ' to <u>200</u> ' (depth)				
		Andesite (Orejon) from 200 ' to TD' (depth)				
		from′ to′ (depth)				
	(d)	Anticipated water bearing horizon(s):				
	` '	Alluvium at 140 - 200 _ ' (depth)				
	(e)					
4)	WELL	WELL PURPOSE/JUSTIFICATION (attach maps and table if needed):				
,		Point of exposure monitor well at WSTF western boundary. Well is the				
		t of seven to be installed along this boundary.				
		Well will be completed				
	at 1	the water table to characterize the uppermost portion of the				
		fer. Borehole will be drilled to bedrock to tie in seismic data				
		determine the thickness of saturated alluvium.				
	<u>anu</u>	determine the thickness of saturated arrayidms				
5)	PROF	POSED DRILLING PARAMETERS:				
٠,		(a) Drilling method(s): (air/foam/mud rotary/auger/etc.)				
	(ω)	Mud Rotary ' from 0 ' to 40 ' (depth)				
		Air-Foam Rotary ' from 40 ' to TD ' (depth)				
		to (deptil)				
	Air-	-foam method: "Quik-Foam" surfactant/water mixture used in				
	con	junction with filtered compress air.				
	Mud.	rotary method: Rentonite mud/water mixture.				

	(b)	Lithology sampling - collect sample every:				
	, -	<u>5' intervals</u> Method <u>Grab</u> from <u>0</u> ' to <u>TD</u> (depth)				
		Core type <u>6" Dennison</u> from <u>140</u> ' to <u>145</u> ' (depth)*				
		<pre>2" Christiansen from' to' (depth)</pre>				
		2" Christiansen from' to' (depth)				
	* core saturated alluvium near completion zone.					
	(c) Drilling rig type: <u>Franks rotary rig for surface casing</u> <u>Chicago Pneumatic rotary rig to TD</u>					
	(d)	Anticipated drilling additive(s): None				
		Water source <u>NASA</u> Quality checked by <u>GC</u> (method)				
	(e)	Decontamination/Quality Assurance:				
		Clean equipment by <u>steam</u> (method) prior to every <u>well</u>				
		Clean tools by <u>steam</u> (method) prior to every <u>well</u>				
		Other QA procedures Air filtering/monitoring, periodic steam				
		cleaning of tools/sampling equipment when necessary				
(f) Drilling company: <u>Larjon Drilling</u>						
		address: P.O. Box 925, Las Cruces, New Mexico 88047				
		Company representative: <u>Larry Johnson</u> Phone <u>505-526-8672</u>				
6)		POSED BOREHOLE GEOPHYSICS				
	(a)	Survey type: <u>GR - Neutron</u> from <u>0</u> ' to <u>TD</u> (depth)				
		Survey type: GR-Den-Res-Cal from 0 'to TD (depth)				
		Survey type: <u>16"-40" E-Log</u> from <u>W.L.</u> ' to <u>TD</u> (depth)				
	(b)	• -				
		address: 4200 Skyline Drive, Farmington, NM 87401				
		Company representative: <u>Don Pearson</u> Phone <u>505-325-8531</u>				
		TOTAL COMPLETION DECION/MATERIAL C				
7)		POSED WELL COMPLETION DESIGN/MATERIALS Casing: Material Diameter From To Comments				
	(a)	Temporary				
		Surface <u>steel</u> <u>8" 0 40' est</u>				
		Screen (20') stainless ++ 4" 135' 155' 0.02"				
		Completion Pipe stainless + 4" 120' 135'				
		Silt trap stainless + 4" to 5' below screen				
		Protective Cap <u>stainless + 4" on top with lock</u>				
		** for shallow completions				
		+ Type 304, Schedule 5 stainless steel				
		++ Regular strength screen				

	(b)	Filter pack:	<u>Primary</u>	Secondary			
		Material type	Prewashed sand	Prewashed sand			
		Grain Size	<u>8/20 grade</u>	<u>16/40 grade</u>			
		Est. length (thick)	30 feet	2-3' above & below 8/20			
	(c)	Seal - Upper: Benton	<u>nite</u> Thickness <u>5 feet</u>	above upper 16/40 sand			
		Lower: <u>Bentor</u>	<u>nite</u> Thickness <u>5 feet</u>	below lower 16/40 sand			
	(d)	Grout - Material <u>5% Bentonite cement from above completion zone</u> to the surface					
	(e)	Borehole - Bentonite plug from 200' (anticipated alluvium/bedrock					
		contact) to TD.					
8)	PROPOSED WELL DEVELOPMENT						
	(a)	a) Development method <u>Surge and pump</u>					
	Equipment Pulling unit with bailer & submersible pump						
	(b)	Anticipated flow rate 5-15 gpm Duration until adequately devel.					
	(c)	Company providing service <u>Larion</u>					
9)	WELL	AUTHORIZATION					
	(a)	Proposed by Geoscience Consultants, Ltd.					
	(b)	Authorized Robert I	Mitchell NASA (ne) (representing)	Cotes C Mithe 13 July 88 (signature)			

